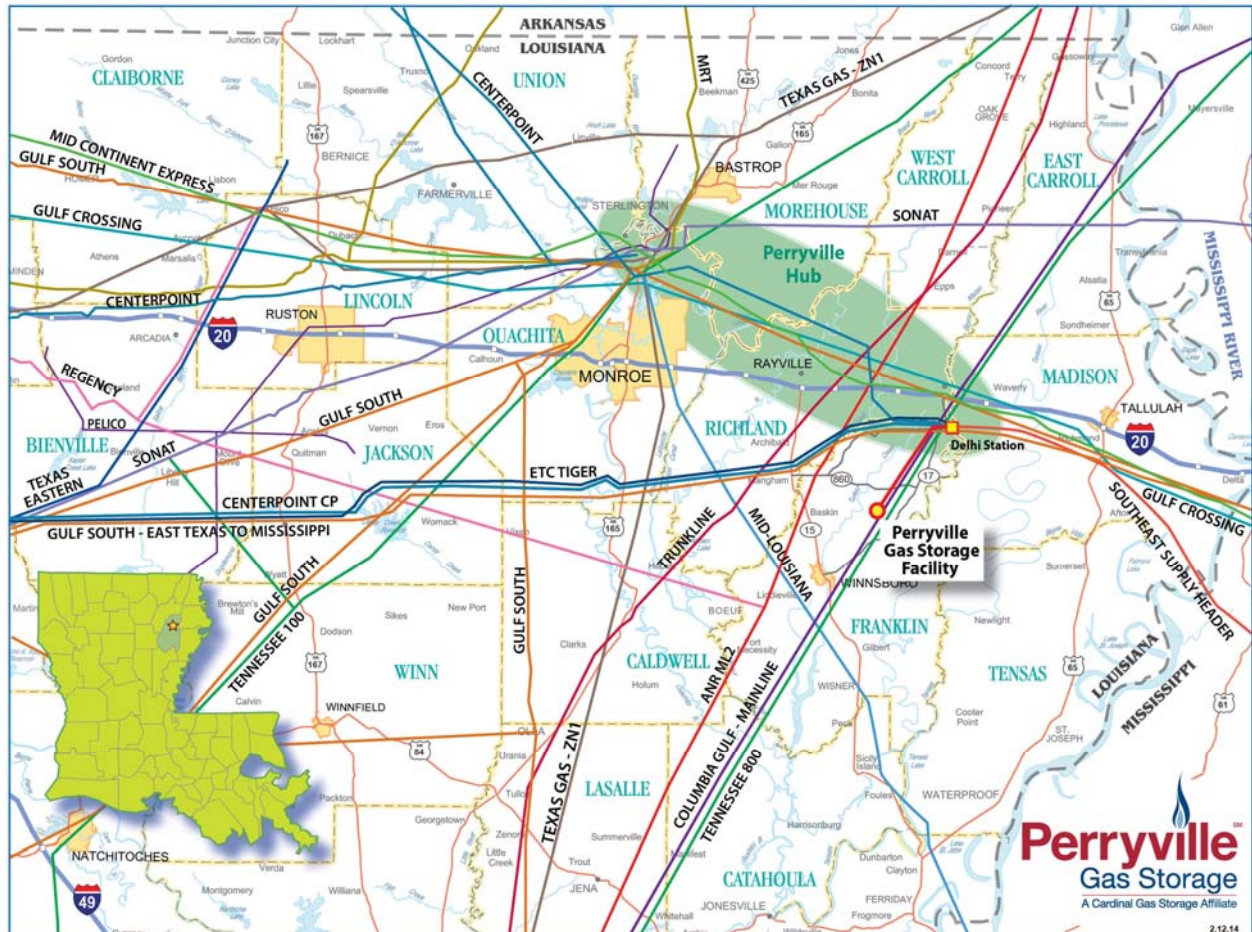


NON-BINDING OPEN SEASON  
NOVEMBER 13, 2017 - DECEMBER 13, 2017



The non-binding open season begins at 7:00 am CDT on November 13, 2017 and will end at 4:00 pm CDT on December 13, 2017. A completed Perryville Gas Storage (“PGS”) Expression of Interest Form should be emailed to Randy Timms or Brandy LaCoste by 4:00 pm by December 13, 2017. Additional information is available at the PGS web site at [www.perryvillegasstorage.com](http://www.perryvillegasstorage.com) or by contacting:

Randy Timms  
713-350-2525  
[randy.timms@cardinalgs.com](mailto:randy.timms@cardinalgs.com)

Brandy LaCoste  
713-350-2504  
[brandy.lacoste@cardinalgs.com](mailto:brandy.lacoste@cardinalgs.com)

# Perryville Gas Storage Open Season

## EXPRESSION OF INTEREST FORM

COMPANY \_\_\_\_\_

CONTACT \_\_\_\_\_

TELEPHONE \_\_\_\_\_

EMAIL \_\_\_\_\_

TYPE OF SERVICE:  FIRM \_\_\_\_\_ NUMBER of CYCLES (turns)      TERM: \_\_\_\_\_ Years

STORAGE CAPACITY: MAXIMUM STORAGE CAPACITY (MSQ) \_\_\_\_\_ MMBTU  
MAXIMUM DAILY INJECTION QUANTITY (MDIQ) \_\_\_\_\_ MMBTU/DAY  
MAXIMUM DAILY WITHDRAWAL QUANTITY (MDWQ) \_\_\_\_\_ MMBTU/DAY

RECEIPT POINT(S):    **EXISTING**  
EGT DELHI HEADER/LINE CP \_\_\_\_\_ MMBTU/DAY  
COLUMBIA GULF MAINLINE \_\_\_\_\_ MMBTU/DAY  
                                  **POTENTIAL**  
TENNESSEE GAS PIPELINE LINE 800 \_\_\_\_\_ MMBTU/DAY  
GULF SOUTH 42" EAST TX TO MS EXPANSION \_\_\_\_\_ MMBTU/DAY  
TIGER PIPELINE \_\_\_\_\_ MMBTU/DAY  
SOUTHEAST SUPPLY HEADER (SESH) \_\_\_\_\_ MMBTU/DAY  
MID-CONTINENT EXPRESS (MEP) \_\_\_\_\_ MMBTU/DAY  
OTHER \_\_\_\_\_ MMBTU/DAY

DELIVERY POINT(S): **EXISTING**  
EGT DELHI HEADER/LINE CP \_\_\_\_\_ MMBTU/DAY  
COLUMBIA GULF MAINLINE \_\_\_\_\_ MMBTU/DAY  
                                  **POTENTIAL**  
TENNESSEE GAS PIPELINE LINE 800 \_\_\_\_\_ MMBTU/DAY  
GULF SOUTH 42" EAST TX TO MS EXPANSION \_\_\_\_\_ MMBTU/DAY  
TIGER PIPELINE \_\_\_\_\_ MMBTU/DAY  
SOUTHEAST SUPPLY HEADER (SESH) \_\_\_\_\_ MMBTU/DAY  
MID-CONTINENT EXPRESS (MEP) \_\_\_\_\_ MMBTU/DAY  
OTHER \_\_\_\_\_ MMBTU/DAY

COMMENCEMENT DATE - EARLIEST IS JUNE 1, 2018: \_\_\_\_\_  
RESERVATION RATE: \$ \_\_\_\_\_ PER MMBTU      INJECTION RATE: \$ .01 PER MMBTU  
FUEL REIMBURSEMENT RATE: 1.5 % PER MMBTU      WITHDRAWAL RATE: \$ .01 PER MMBTU

If you have any questions, please contact Randy Timms at (713) 350-2525 ([randy.timms@cardinalgs.com](mailto:randy.timms@cardinalgs.com)) or Brandy LaCoste at (713) 350-2504 ([brandy.lacoste@cardinalgs.com](mailto:brandy.lacoste@cardinalgs.com)). Please submit bids via email to Randy Timms or Brandy LaCoste by 4:00 p.m. (CDT) on December 13, 2017.

*Cardinal Gas Storage Partners ("Cardinal") is indirectly owned by Martin Midstream Partners L.P. (MMLP) and is focused on the development, operation, and management of natural gas storage facilities throughout the Gulf Coast. Cardinal also owns Perryville Gas Storage LLC, Cadeville Gas Storage LLC, and Monroe Gas Storage Company, LLC. For more information, visit [www.cardinalgs.com](http://www.cardinalgs.com).*